FARM AND HOME SERVICE
Schedule A - Code 021, 022, 023, 201, 202, 203

Applicable
Throughout the Cooperative's service area, subject to the Cooperative's Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To all members for farm and domestic uses having an installed transformer capacity of 37.5 kVA or less.

Type of Service
Single-phase, 60 hertz, at available secondary voltage.

Monthly Rate

Local Distribution Service
Grid Access Charge $41 / month
Delivery Charge $0.01411 / kWh
Peak Capacity Charge $0 / NCP kW

Transmission Service
Delivery Charge $0.01891 / kWh
Peak Capacity Charge $0 / NCP kW

Power Generation Service
Energy Production Charge $0.06564 / kWh
Peak Capacity Charge $0 / NCP kW

Bundled kWh and kW rates (for informational purposes only)
All kWhs $0.09866 / kWh
Peak kW $0 / NCP kW

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

Minimum Monthly Charge
The minimum charge shall be the highest of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.
Determination of Billing Demand (non-coincident peak demand)
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.
THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME High West Energy, Inc.
ADDRESS P.O. Box 519
Pine Bluffs, WY 82082

Wyo. P.S.C. Tariff No. 4
2nd Revised Sheet No. 2
Cancels 1st Revised Sheet No. 2

TIME-OF-DAY - RESIDENTIAL
Schedule A - T-O-D Code 031, 032, 033

Applicable
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To all members for farm and domestic uses having an installed transformer capacity of 37.5 kVA or less.

Type of Service
Single-phase, 60 hertz, at available secondary voltage.

Monthly Rate

Local Distribution Service
- Grid Access Charge $41 / month
- On-Peak Delivery Charge $0.01527 / kWh (3:00 p.m. to 10:00 p.m.)
- Off-Peak Delivery Charge $0.01527 / kWh All other hours
- Peak Capacity Charge $0 / NCP kW

Transmission Service
- On-Peak Delivery Charge $0.03906 / kWh (3:00 p.m. to 10:00 p.m.)
- Off-Peak Delivery Charge $0 / kWh All other hours
- Peak Capacity Charge $0 / NCP kW

Power Generation Service
- On-Peak Energy Production Charge $0.08768 / kWh (3:00 p.m. to 10:00 p.m.)
- Off-Peak Energy Production Charge $0.04496 / kWh All other hours
- Peak Capacity Charge $0 / NCP kW

Bundled kWh and kW rates (for informational purposes only)
- All On-Peak kWh $0.14201 / kWh (3:00 p.m. to 10:00 p.m.)
- All Off-Peak kWh $0.06023 / kWh. All other hours
- Peak kW $0 / NCP kW

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

Determination of Billing Demand (Non-coincident peak demand)
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.
**Minimum Monthly Charge**

The minimum charge shall be the higher of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.
IRRIGATION SERVICE
Schedule I - Code 111, 112, 113

Applicable
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To irrigation members located adjacent to the Cooperative's three-phase lines, providing the Cooperative has sufficient available capacity and all subject to the established rules and regulations of the Cooperative covering this service.

Type of Service
Three-phase, 60 hertz, at standard secondary voltage. Single-phase will be allowed at certain locations and limited horsepower.

Monthly Rate

<table>
<thead>
<tr>
<th>Service</th>
<th>April - Oct</th>
<th>Nov - March</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Local Distribution Service</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Grid Access Charge</td>
<td>$75 / month</td>
<td>$0 / month</td>
</tr>
<tr>
<td>Delivery Charge</td>
<td>$0.02401 / kWh</td>
<td>$0.0300 / kWh</td>
</tr>
<tr>
<td>Peak Capacity Charge</td>
<td>$4.12 / NCP kW</td>
<td>$0 / NCP kW</td>
</tr>
<tr>
<td><strong>Transmission Service</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Delivery Charge</td>
<td>$0 / kWh</td>
<td>$0.02219 / kWh</td>
</tr>
<tr>
<td>Peak Capacity Charge</td>
<td>$5.19 / NCP kW</td>
<td>$0 / NCP kW</td>
</tr>
<tr>
<td><strong>Power Generation Service</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Energy Production Charge</td>
<td>$0.04496 / kWh</td>
<td>$0.06923 / kWh</td>
</tr>
<tr>
<td>Peak Capacity Charge</td>
<td>$5.68 / NCP kW</td>
<td>$0 / NCP kW</td>
</tr>
<tr>
<td><strong>Bundled kWh and kW rates (for informational purposes only)</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>All kWhs</td>
<td>$0.06897 / kWh</td>
<td>$0.12141 / kWh</td>
</tr>
<tr>
<td>Peak kW</td>
<td>$14.99 / NCP kW</td>
<td>$0 / NCP kW</td>
</tr>
</tbody>
</table>

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.
**IRRIGATION SERVICE (continued)**

**Minimum Monthly Charge**
The minimum charge shall be the higher of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.

**Determination of Billing Demand (Non-coincident peak demand)**
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

**Power Factor Adjustment**
The member agrees to maintain a power factor of not less than 90%, and the Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member is less than 90%, the member agrees, upon sixty days’ written notice, to correct such power factor to 90%, or if the Cooperative shall so elect, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the power factor.

**Conditions of Service**
In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The member shall give satisfactory assurance supported by a written agreement for a period of not less than five years.
2. Motors having a rated capacity in excess of ten horsepower must be three-phase.
3. All wiring, pole lines, wires, and other electrical equipment beyond the service point will be considered the distribution system of the members and shall be furnished and maintained by the member.
4. Capacitors are required on motors of 20 horsepower or greater.
THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME High West Energy, Inc.  Wyo. P.S.C. Tariff No. 4 3rd Revised Sheet No. 4
ADDRESS P.O. Box 519  Cancels 2nd Revised Sheet No. 4

Pine Bluffs, WY 82082

12:00 P.M. TO 8:00 P.M. TIME-OF-DAY - IRRIGATION
Schedule Irr - T-O-D (1)  Code 171, 172, 173

Applicable
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To irrigation members located adjacent to the Cooperative’s three-phase lines, providing the Cooperative has sufficient available capacity and all subject to the established rules and regulations of the Cooperative covering this service. Election to receive service for the upcoming irrigation season on this schedule must be received by the Cooperative around March 1st, each year, as announced in the Cooperative’s newsletter.

Type of Service
Three-phase, 60 hertz, at standard secondary voltage. Single-phase will be allowed at certain locations and limited horsepower.

Monthly Rate

<table>
<thead>
<tr>
<th>Local Distribution Service</th>
<th>April - Oct</th>
<th>Nov - March</th>
</tr>
</thead>
<tbody>
<tr>
<td>Grid Access Charge</td>
<td>$75 / month</td>
<td>$0 / month</td>
</tr>
<tr>
<td>On-Peak Delivery Charge</td>
<td>$0.02082 / kWh</td>
<td>$0.03000 All kWhs</td>
</tr>
<tr>
<td>Off-Peak Delivery Charge</td>
<td>$0.01041 / kWh</td>
<td>N/A</td>
</tr>
<tr>
<td>Peak Capacity Charge</td>
<td>$0 / NCP kW</td>
<td>$0 / NCP kW</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Transmission Service</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>On-Peak Delivery Charge</td>
<td>$0.12058 / kWh</td>
<td>$0.02219 All kWhs</td>
</tr>
<tr>
<td>Off-Peak Delivery Charge</td>
<td>$0.00810 / kWh</td>
<td>N/A</td>
</tr>
<tr>
<td>Peak Capacity charge</td>
<td>$0 / NCP kW</td>
<td>$0 / NCP kW</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Power Generation Service</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>On-Peak Energy Production Charge</td>
<td>$0.16292 / kWh</td>
<td>$0.06923 All kWhs</td>
</tr>
<tr>
<td>Off-Peak Energy Production Charge</td>
<td>$0.05680 / kWh</td>
<td>N/A</td>
</tr>
<tr>
<td>Peak Capacity charge</td>
<td>$0 / NCP kW</td>
<td>$0 / NCP kW</td>
</tr>
</tbody>
</table>

Bundled kWh and kW rates (for informational purposes only)

<table>
<thead>
<tr>
<th>Bundled kWh and kW rates (for informational purposes only)</th>
<th>April - Oct All On-Peak kWh</th>
<th>April - Oct All Off-Peak kWh</th>
<th>Nov - March All kWhs</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>$0.30432 / kWh</td>
<td>$0.07531 / kWh</td>
<td>N/A</td>
</tr>
<tr>
<td></td>
<td>12:00 p.m. to 8:00 p.m.</td>
<td>All other hours</td>
<td>$0.12141 / kWh</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>$/ NCP kW</td>
</tr>
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Tariff Rate Rider
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Minimum Monthly Charge
The minimum charge shall be the higher of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.

Determination of Billing Demand (Non-coincident peak demand)
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment
The member agrees to maintain a power factor of not less than 90%, and the Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member is less than 90%, the member agrees, upon sixty days’ written notice, to correct such power factor to 90%, or if the Cooperative shall so elect, an adjustment is made by taking the demand recorded by the meter, multiplied by 90%, and divided by the percent power factor, then subtracting the recorded demand and multiplying that result by the demand rate.

Conditions of Service
In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The member shall give satisfactory assurance supported by a written agreement for a period of not less than five years.
2. Motors having a rated capacity in excess of ten horsepower must be three-phase.
3. All wiring, pole lines, wires, and other electrical equipment beyond the service point will be considered the distribution system of the members and shall be furnished and maintained by the member.
4. Capacitors are required on motors of 20 horsepower or greater.
2:00 P.M. TO 10:00 P.M. TIME-OF-DAY - IRRIGATION


**Applicable**
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

**Available**
To irrigation members located adjacent to the Cooperative’s three-phase lines, providing the Cooperative has sufficient available capacity and all subject to the established rules and regulations of the Cooperative covering this service. Election to receive service on this schedule must be received by the Cooperative by around March 1st, each year.

**Type of Service**
Three-phase, 60 hertz, at standard secondary voltage. Single-phase will be allowed at certain locations and limited horsepower.

### Monthly Rate

#### Local Distribution Service

<table>
<thead>
<tr>
<th></th>
<th>April - Oct</th>
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<tbody>
<tr>
<td>Grid Access Charge</td>
<td>$75 / month</td>
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<tr>
<td>On-Peak Delivery Charge</td>
<td>$0.02082 / kWh</td>
<td>$0.03000 All kWhs</td>
</tr>
<tr>
<td>Off-Peak Delivery Charge</td>
<td>$0.01041 / kWh</td>
<td>N/A</td>
</tr>
<tr>
<td>Peak Capacity Charge</td>
<td>$0 / NCP kW</td>
<td>$0 / NCP kW</td>
</tr>
</tbody>
</table>

#### Transmission Service

|                         | Off-Peak Delivery Charge | $0.00810 / kWh | N/A         | N/A         |
|                         | Peak Capacity charge    | $0 / kW - NCP kW | $0 / NCP kW | $0 / NCP kW |

#### Power Generation Service

|                         | On-Peak Energy Production Charge | $0.16292 / kWh | $0.06923 All kWhs |
|                         | Off-Peak Energy Production Charge | $0.05680 / kWh | N/A         |
|                         | Peak Capacity charge         | $0 / NCP kW | $0 / NCP kW |

**Bundled kWh and kW rates (for informational purposes only)**

|                         | April - Oct All On-Peak kWh | $0.30432 / kWh | 2:00 p.m. to 10:00 p.m. |
|                         | April - Oct All Off-Peak kWh | $0.07531 / kWh | All other hours |
|                         | Nov - March All kWhs        | N/A         | $0.12141 / kWh |
|                         | Peak kW                    | $0 / NCP kW | $0 / NCP kW |
2:00 P.M. TO 10:00 P.M. TIME-OF-DAY - IRRIGATION (continued)

**On-peak Time**
The on-peak timeframe for this rate is 2:00 p.m. to 10:00 p.m.

**Tariff Rate Rider**
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

**Minimum Monthly Charge**
The minimum charge shall be the higher of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.

**Determination of Billing Demand (Non-coincident peak demand)**
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

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The member agrees to maintain a power factor of not less than 90%, and the Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member is less than 90%, the member agrees, upon sixty days’ written notice, to correct such power factor to 90%, or if the Cooperative shall so elect, an adjustment is made by taking the demand recorded by the meter, multiplied by 90%, and divided by the percent power factor, then subtracting the recorded demand and multiplying that result by the demand rate.

**Conditions of Service**
In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The member shall give satisfactory assurance supported by a written agreement for a period of not less than five years.
2. Motors having a rated capacity in excess of ten horsepower must be three-phase.
3. All wiring, pole lines, wires, and other electrical equipment beyond the service point will be considered the distribution system of the members and shall be furnished and maintained by the member.
4. Capacitors are required on motors of 20 horsepower or greater.
COMMERCIAL, PUBLIC BUILDINGS & SMALL POWER SERVICE
Schedule B - Code 061, 062, 063, 401, 402, 403, 601, 602, 603

**Applicable**
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

**Available**
To small commercial enterprises, public buildings, and three-phase farm members having an installed transformer capacity of 37.5 kVA or less. Each metering point shall be billed separately under the appropriate rate.

**Type of Service**
Single-phase, and three-phase where available, 60 hertz, at available secondary voltage.

**Monthly Rate**

<table>
<thead>
<tr>
<th>Service</th>
<th>Local Distribution Service</th>
<th>Transmission Service</th>
<th>Power Generation Service</th>
</tr>
</thead>
<tbody>
<tr>
<td>Grid Access Charge</td>
<td>$68.50 / month</td>
<td>$0.01841 / kWh</td>
<td>$0.06509 / kWh</td>
</tr>
<tr>
<td>Delivery Charge</td>
<td>$0.01016 / kWh</td>
<td>$0 / NCP kW</td>
<td>$0 / NCP kW</td>
</tr>
<tr>
<td>Peak Capacity Charge</td>
<td>$0 / NCP kW</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Bundled kWh and kW rates (for informational purposes only)**

<table>
<thead>
<tr>
<th>Rate</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>All kWhs</td>
<td>$0.09366 / kWh</td>
</tr>
<tr>
<td>Peak kW</td>
<td>$0 / NCP kW</td>
</tr>
</tbody>
</table>

**Tariff Rate Rider**
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

**Minimum Monthly Charge**
The minimum charge shall be the higher of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.
Determination of Billing Demand (Non-coincident peak demand)
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment
The member agrees to maintain a power factor of not less than 90%, and the Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member is less than 90%, the member agrees, upon sixty days’ written notice, to correct such power factor to 90%, or if the Cooperative shall so elect, an adjustment is made by taking the demand recorded by the meter, multiplied by 90%, and divided by the percent power factor, then subtracting the recorded demand and multiplying that result by the demand rate.
TIME-OF-DAY – COMMERCIAL
Schedule C – T-O-D Code 131, 132, 133

Applicable
Throughout the Cooperative’s service area, subject to the Cooperative’s Rules and Regulations of Service and Rules of the Wyoming Public Service Commission.

Available
To small commercial enterprises having an installed transformer capacity of 37.5 kVA or less. Each metering point shall be billed separately under the appropriate rate.

Type of Service
Single-phase, 60 hertz, at available secondary voltage.

Monthly Rate

Local Distribution Service
- Grid Access Charge: $74.25 / month
- On-Peak Delivery Charge: $0.00664 / kWh (3:00 p.m. to 10:00 p.m.)
- Off-Peak Delivery Charge: $0.00664 / kWh (All other hours)
- Peak Capacity Charge: $0 / NCP kW

Transmission Service
- On-Peak Delivery Charge: $0.06754 / kWh (3:00 p.m. to 10:00 p.m.)
- Off-Peak Delivery Charge: $0 / kWh (All other hours)
- Peak Capacity charge: $0 / NCP kW

Power Generation Service
- On-Peak Energy Production Charge: $0.11462 / kWh (3:00 p.m. to 10:00 p.m.)
- Off-Peak Energy Production Charge: $0.04496 / kWh (All other hours)
- Peak Capacity Charge: $0 / NCP kW

Bundled kWh and kW rates (for informational purposes only)
- All On-Peak kWhs: $0.18280 / kWh (3:00 p.m. to 10:00 p.m.)
- All Off-Peak kWhs: $0.04560 / kWh All other hours
- Peak kW: $0 / NCP kW

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

Minimum Monthly Charge
The minimum charge shall be the higher of the following:
1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative’s line extension policy.
**THE PUBLIC SERVICE COMMISSION OF WYOMING**

<table>
<thead>
<tr>
<th>NAME</th>
<th>High West Energy, Inc.</th>
</tr>
</thead>
<tbody>
<tr>
<td>ADDRESS</td>
<td>P.O. Box 519</td>
</tr>
<tr>
<td></td>
<td>Pine Bluffs, WY 82082</td>
</tr>
<tr>
<td>Wyo. P.S.C. Tariff No.</td>
<td>4</td>
</tr>
<tr>
<td>Original Sheet No.</td>
<td>6a</td>
</tr>
<tr>
<td>Cancels</td>
<td>__</td>
</tr>
<tr>
<td>Sheet No.</td>
<td>__</td>
</tr>
</tbody>
</table>

**Determination of Billing Demand (Non-coincident peak demand)**
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

**Power Factor Adjustment**
The member agrees to maintain a power factor of not less than 90%, and the Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member is less than 90%, the member agrees, upon sixty days’ written notice, to correct such power factor to 90%, or if the Cooperative shall so elect, an adjustment is made by taking the demand recorded by the meter, multiplied by 90%, and divided by the percent power factor, then subtracting the recorded demand and multiplying that result by the demand rate.
LARGE POWER SERVICE
Schedule LP – Code 081, 082, 083, 091, 092, 093, 421, 422, 423, 501, 502, 503, 521, 522, 523, 541, 542, 543

Applicable
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To all members located adjacent to the Cooperative’s three-phase lines for all types of usage having an installed transformer capacity in excess of 37.5 kVA, except irrigation.

Type of Service
Single-phase, and three-phase where available, 60 hertz, at available secondary or primary voltage.

Monthly Rate

Local Distribution Service
- Grid Access Charge: $115 / month
- Delivery Charge: $0.01148 / kWh
- Peak Capacity Charge: $6.12 / NCP kW

Transmission Service
- Delivery Charge: $0 / kWh
- Peak Capacity Charge: $5.93 / NCP kW

Power Generation Service
- Energy Production Charge: $0.04496 / kWh
- Peak Capacity Charge: $6.49 / NCP kW

Bundled kWh and kW rates (for informational purposes only)
- All kWhs: $0.05644 / kWh
- Peak kW: $18.54 / NCP kW

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

Minimum Monthly Charge
The minimum charge shall be the highest of the following:

1. The minimum charge specified in the contract for service.
2. The distribution monthly grid access charge of $0.75 per kVA of installed transformer capacity.
3. The distribution monthly grid access charge.
RIDER FOR STANDBY SERVICE

APPLICATION

The Rider for Standby Service is required under the following provisions for any member needing scheduled maintenance service or unscheduled outage service who is receiving electric service under one of the Cooperative’s firm retail electric rate schedules and who has entered into a contract with the Cooperative for the interconnection and operation of an on-site extended parallel distributed generation system:

1. Contracts will be made for this service provided the Cooperative has sufficient capacity available in transmission and distribution facilities to provide such service at the location where the service is requested.

2. Power production equipment (distributed generation system) at the member’s site shall not operate in parallel with the Cooperative’s system until the installation has been inspected by an authorized Cooperative representative and final written approval is received from the Cooperative to commence parallel operation.

3. The minimum term of service taken under this Rider shall be one (1) year or such longer period as may be required under an Electric Service Agreement. Following this initial one-year period, a member receiving standby service may terminate standby service and establish service under a firm service tariff schedule within the same time frame as would be required of a new member with a similar firm service load. Such time frame may be dependent on the Cooperative’s Power Supplier’s ability to adjust its generation capability, including reserve margin, for the increased firm load due to the member’s selection of firm service from the Cooperative.

4. Energy provided to the member under this Rider is limited to energy used during a forced outage or planned maintenance of the member’s distributed generation system.

Exceptions to this Application include:

A. Any member taking service under the Cooperative’s Net Metering Service Schedule as established under Wyoming Statute Ann 37-36-301 to 304 shall not be required to take service under this Rider for standby services required to temporarily back up distributed generation systems rated at 25 kW or less;

B. Any member taking service under the Cooperative’s Rider for Distributed Generation Service shall not be required to take service under this Rider for standby services required to temporarily back up distributed generation systems rated at 60 kW or less. However, the Cooperative reserves the right to limit the number of Distributed Generation members receiving such an exception based on financial considerations; or

C. Any member, in lieu of service under this Rider, may provide physical assurance to ensure that standby service is not taken. A member requesting physical assurance shall agree to furnish and install an approved load limiting device which shall be set and sealed by the Cooperative so that the member’s use of service will not exceed the member’s contracted demand. The installed cost of the load limiting device shall be paid by the member.
THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: High West Energy, Inc.  Wyo. P. S. C. Tariff No. 4
ADDRESS: P.O. Box 549 Original Sheet No. Ba

Pine Bluffs, WY 82082 Cancellation Sheet No. __

DEFINITIONS

**Contracted Standby Demand** is the quantity specified in the member's Electric Service Agreement as the maximum amount of firm or non-firm standby service the Cooperative is obligated to supply.

**Extended Parallel** means the distributed generation system is designed to remain connected with the Cooperative's distribution system for an extended period of time. The Cooperative's distribution system and the members' distributed generation system will normally be isolated from each other by use of a normally open switch.

**Firm Service** refers to a Cooperative's most reliable, constant electric service. A Cooperative would interrupt the supply of electricity to a firm-service member only as a last resort.

**Non-Firm Service** refers to electric service that a Cooperative provides only to the extent that it has capacity not being used to meet the needs of firm-service members at the moment.

**Scheduled Maintenance** service is energy, or energy and capacity, supplied by the Cooperative during scheduled maintenance of the member's non-Cooperative source of electric energy supply (distributed generation system).

**Unscheduled Outage** service is energy, or energy and capacity, supplied by the Cooperative during unscheduled outages of the member's non-Cooperative source of electric energy supply (distributed generation system).

MONTHLY RATE

The following Reservation and Usage Fees are applicable in addition to all charges for service being taken under the Cooperative's base rate schedule:

**Reservation Fees**

Charges as specified below for the reservation of either Firm or Non-Firm generation, transmission and distribution service per Month per kW will each be applied to the member's Contracted Standby Demand as specified in the member's Electric Service Agreement with the Cooperative:

<table>
<thead>
<tr>
<th></th>
<th>Firm Service ($ per kW)</th>
<th>Non-Firm Service ($ per kW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Generation</td>
<td>*</td>
<td>**</td>
</tr>
<tr>
<td>Transmission</td>
<td>*</td>
<td>**</td>
</tr>
<tr>
<td>Distribution</td>
<td>$5.20</td>
<td>$5.20</td>
</tr>
</tbody>
</table>

* Firm Standby Service generation and transmission Reservation Fees will be billed under the rates, terms and conditions of the Cooperative's wholesale power supplier.

** Non-Firm Standby Service generation and transmission Reservation Fees will be billed under the rates, terms and conditions of the Cooperative's wholesale power supplier.

**Usage Fees**

**Demand Charge**

Date Issued: August 29, 2017
By: Brian Heithoff
If a member registers electrical usage from the Cooperative during a billing month then such usage may result in demand charges, which may vary between the members contracting for Firm Standby Service or Non-Firm Standby Service.

If usage of a firm standby, the member results in wholesale capacity charges to the Cooperative, then the metered demand of such usage will be charged at the demand rate as contained in the base tariff to which this Rider is attached minus the applicable Reservation Fees paid by the member during such billing month. The reduction in the base tariff billing demand will be provided up to the amount of Contracted Standby Demand. Any metered demand for the member's electrical usage from the Cooperative that exceeds the Contracted Standby Demand level will be billed at the full demand rate specified in the base tariff. In addition, the member's Contracted Standby Demand will be adjusted as specified in the Billing Demand clause of this Rider. If the member registers electrical usage from the Cooperative during a billing month that also coincides with the Cooperative's wholesale power supplier's applicable billing peak, then additional demand charges may be applied by the Cooperative to ensure that the member fully compensates the Cooperative for such wholesale power costs.

Power may not be available when needed for a non-firm standby member. If power is available and usage of a non-firm standby member results in wholesale capacity charges to the Cooperative, then if by the metered demand of such usage will be charged at no less than the demand rate as contained in the base tariff to which this Rider is attached minus the applicable Reservation Fees paid by the member during such billing month. (Any higher demand charges for non-firm demand use will reflect higher wholesale demand costs incurred to provide such service.) The reduction in the base tariff billing demand will be provided up to the amount of Contracted Standby Demand. Any metered demand for member electrical usage from the Cooperative that exceeds the Contracted Standby Demand level will be billed at the full demand rate specified in the base tariff. In addition, the member's Contracted Standby Demand will be adjusted as specified in the Billing Demand clause of this Rider. If the member registers electrical usage from the Cooperative during a billing month that also coincides with the Cooperative's wholesale power supplier's applicable billing peak, then additional demand charges may be applied by the Cooperative to ensure that the member fully compensates the Cooperative for such wholesale power costs.

Energy Charge

Energy actually used by a firm standby member under this Rider will be charged at the same energy rate as contained in the base tariff to which this Rider is attached.

If energy is available for a non-firm standby member, then energy actually used under this Rider will be charged at no less than the energy rate contained in the base tariff to which this Rider is attached. Any higher energy charges for non-firm energy use will reflect higher wholesale energy costs incurred to provide such energy.

Rate Adjustments

Bills shall be subject to all adjustments applicable to the base schedule to which this Rider is attached.
BILLING DEMAND

The member shall contract for a specific kilowatt demand of standby service sufficient to meet the member's requirements when the distributed generation system is not being operated. In the event the Contracted Standby Demand is exceeded in any month by a higher billing demand, such higher demand shall be considered as the new billing demand for the month. The billing demand for Reservation Fees thereafter shall be not be less than the newly established billing demand for the remainder of the contract. Such adjustment of billing demand applicable to Reservation Fees will recognize circumstances where on-going firm service is being provided in addition to standby service.

STRANDED INVESTMENT

Any member who installs load limiting equipment to ensure that standby service is not taken (physical assurance) and does not intend to deliver power into the distribution system will have the option of making a lump sum payment to the Cooperative for stranded distribution investment. If such lump sum payment is not made, then the member will be subject to distribution standby charges based on the member's typical demands incurred prior to requesting physical assurance status.

BILLING AND TERMS OF PAYMENT

Billing and terms of payment shall be governed as set forth in the Cooperative's applicable base rate schedule.

TERMS AND CONDITIONS OF SERVICE

1. The member shall execute an Electric Service Agreement with the Cooperative which shall specify:
   a. Standard rate schedule (to which this Rider is attached);
   b. Contracted Standby Demand;
   c. Generator Nameplate Rating; and
   d. Type of Standby Service (firm or non-firm).

2. The Cooperative will install all metering equipment necessary to monitor services provided to ensure adequate measurements are obtained to support necessary application of charges.

3. The member shall make provision for on-site metering. All energy received from and delivered to the Cooperative shall be separately metered. The Cooperative may require metering of the generation output.

4. The member shall pay for all interconnection costs incurred by the Cooperative made necessary by the installation of the distributed generation system.

5. The Cooperative reserves the right to discontinue the member's generator from its system if the generator interferes with the operation of the Cooperative's equipment or with the equipment of other Cooperative members.

6. The Cooperative shall not be obligated to supply standby service for a member's load in excess of the capacity for which the member has contracted.

7. The member shall be liable for all damages or costs caused by the member's use of power in excess of contracted for capacity.
8. The Cooperative may require the member to furnish and install an approved load limiting device which shall be set and sealed by the Cooperative so that the member’s use of service will not exceed the number of kilowatts contracted for by the member.

9. The member shall annually furnish documentation to the Cooperative confirming the maximum capacity and reliability of the power source for which the member requires Standby Service.

10. The Cooperative and the member will coordinate the planning and determining of a schedule for performance of periodic maintenance of the member’s facilities. Such maintenance shall be scheduled to avoid wholesale power billing costs or as agreed upon in the contract. The Cooperative will require the member to provide reasonable notice of its proposed schedule for maintenance. The duration of the agreed maintenance schedule may thereafter be extended only with the consent of the Cooperative in response to the member’s request received prior to the end of the maintenance period.

11. The Cooperative reserves the right to establish a minimum charge in order to recover the costs of facilities required to serve such load. Said charge shall be specified in the Electric Service Agreement.

12. The Cooperative may be reimbursed by the member for costs which are incurred, or which have been previously incurred, in providing facilities which are used principally or exclusively in supplying service for any portion of the member’s requirements which are to be normally supplied from a source of power other than the Cooperative’s electric system.

13. All electricity delivered shall be for the exclusive use of the member and shall not be resold.

14. The member shall indemnify the Cooperative against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of the co-generation facility or by any related act or omission of the member, its employees, agents, contractors or subcontractors.
THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME High West Energy, Inc.  1st Revised Sheet No. 9
ADDRESS P.O. Box 519  Cancels
Pine Bluffs, WY 82082  Original Sheet No. 9

STREET LIGHTING SERVICE
Schedule SL Code 761, 762, 763

Applicable
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To incorporated towns for overhead street lighting service.

Type of Service
Single-phase, 60 hertz, at available secondary voltage.

Monthly Rate

<table>
<thead>
<tr>
<th>Wattage</th>
<th>(per lamp)</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>200 Watt HPS</td>
<td>(per lamp)</td>
<td>$19.00</td>
</tr>
<tr>
<td>400 Watt HPS</td>
<td>(per lamp)</td>
<td>$27.00</td>
</tr>
</tbody>
</table>

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.
**THE PUBLIC SERVICE COMMISSION OF WYOMING**

<table>
<thead>
<tr>
<th>NAME</th>
<th>High West Energy, Inc.</th>
<th>Wyo. P.S.C. Tariff No.</th>
<th>4</th>
</tr>
</thead>
<tbody>
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<td>ADDRESS</td>
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<td>1st Revised Sheet No.</td>
<td>10</td>
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<td></td>
<td></td>
<td>Cancels</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Original Sheet No.</td>
<td>10</td>
</tr>
</tbody>
</table>

| Pine Bluffs, WY 82082      |                        |                        |    |

**LIGHTING SERVICE Schedule L**

**Applicable**  
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

**Available**  
For dusk to dawn lighting service to members that are receiving service for domestic, commercial and other uses.

**Type of Service**  
Single-phase, 60 hertz, at available secondary voltage.

**Monthly Rate**

<table>
<thead>
<tr>
<th>Light Type</th>
<th>(per lamp)</th>
<th>Rate ($/lamp)</th>
</tr>
</thead>
<tbody>
<tr>
<td>175-Watt Metal Halide</td>
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<tr>
<td>175-Watt Mercury Vapor</td>
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<td>$15.00</td>
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<tr>
<td>250-Watt Mercury Vapor</td>
<td></td>
<td>$19.00</td>
</tr>
<tr>
<td>400-Watt Mercury Vapor</td>
<td></td>
<td>$27.00</td>
</tr>
<tr>
<td>150 Watt HPS</td>
<td></td>
<td>$15.00</td>
</tr>
<tr>
<td>200 Watt HPS</td>
<td></td>
<td>$19.00</td>
</tr>
<tr>
<td>50 LED</td>
<td></td>
<td>$15.00</td>
</tr>
<tr>
<td>60/75/135 LED</td>
<td></td>
<td>$19.00</td>
</tr>
<tr>
<td>80/153/165 LED</td>
<td></td>
<td>$27.00</td>
</tr>
</tbody>
</table>

**Tariff Rate Rider**  
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

**Condition of Service**

1. For new installations, a member is required to take service for at least 12 months.
2. Installations include one service pole and one span of secondary. Additional costs beyond this basic service shall be borne by the member.
3. The above rate includes luminaire light fixtures and suitable controls.
Available
Service under this schedule is available to the United States Air Force in accordance with contracts F4 8608-70-C-0155 and any appendices or revisions.

Monthly Rate

Local Distribution Service
- Grid Access Charge $115/month
- Delivery Charge $0.02120/kWh
- Peak Capacity Charge $5.50/NCP kW

Transmission Service
- Delivery Charge $0.00928/kWh
- Peak Capacity charge $9.68/CP kW

Power Generation Service
- Energy Production Charge $0.04577/kWh
- Peak Capacity Charge $10.96/CP kW

Bundled kWh and kW rates (for informational purposes only)
- All kWh $0.07625/kWh
- Peak kW $20.64/CP kW
- $5.50/NCP kW

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

Minimum Bill
$4,987/month.

Determination of Billing Demand (non-coincident peak demand)
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment
The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for average power factor lower than 95% and may be so adjusted for members if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.
CO-GENERATION SERVICE
Schedule XP-G

Applicable
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To all members who install and operate qualifying facilities for generating electric energy.

Type of Service
Single-phase or three-phase generation, 60 hertz, at available secondary voltage.

Monthly Rate
All kWh put into the Cooperative system to be paid for at the Cooperative’s power supplier’s avoided cost, which is currently $0.029 per kWh.

Conditions of Service
1. Maximum capacity of unit – 25 kW.
2. The member shall purchase all auxiliary equipment and the meter necessary for metering energy put into the Cooperative’s system.
3. The Cooperative shall test and maintain the additional meter.
4. The member shall provide and install all necessary safety equipment for clearing faults and for prevention of energization of the Cooperative’s system during outages, whether planned or accidental.
5. The member shall cause the generating equipment to be so equipped that it will not generate into the Cooperative’s system when the facility is not up to frequency (60 hertz).
NET METERING SERVICE
Schedule N

**Applicable**
Throughout the Cooperative’s service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

To members who install and use facilities primarily to offset part or all of the member-generator’s requirements for electricity by using solar, wind, biomass, or hydropower. The production of electrical energy is located on the member-generator’s premises. Service under this schedule is limited to a maximum capacity of 25 kW. This schedule is offered in compliance with Wyoming Statute Ann §§ 37-16-101 to 104.

**Available**
To member’s receiving service under any of the Cooperative’s rate schedules.

**Types of Service**
Single-phase, 60 hertz, at available secondary voltage.

**Monthly Rate**
The monthly billing from the Cooperative shall be in accordance with the applicable rate schedule for the type of service rendered.

**Generation Credit**
The Cooperative shall pay for all energy generated in excess of the member’s usage at the effective avoided energy cost.
NET METERING SERVICE (continued)

Special Conditions

1. If the electricity supplied by the Cooperative exceeds the electricity generated by the member-generator, the price specified in the Energy Charge section of the Monthly Rate of the applicable standard service tariff shall be applied to the positive balance owed to the Cooperative.

2. If the electricity supplied by the member-generator exceeds that supplied by the Cooperative, the member will be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.

3. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Cooperative at the average avoided energy cost for the applicable calendar year.

4. A net metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers and Underwriters Laboratories.

5. The member-generator shall at its expense, provide lockable switching equipment capable of isolating the net metering facility from the Cooperative’s system. Such equipment shall be approved by the Cooperative and shall be accessible by the Cooperative at all times.

6. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility or for the acts or omission of the member-generator that cause loss or injury, including death, to any third party.
## THE PUBLIC SERVICE COMMISSION OF WYOMING

<table>
<thead>
<tr>
<th>NAME</th>
<th>High West Energy, Inc.</th>
<th>Wyo. P.S.C. Tariff No.</th>
<th>4</th>
</tr>
</thead>
<tbody>
<tr>
<td>ADDRESS</td>
<td>P.O. Box 519</td>
<td>2nd Revised Sheet No.</td>
<td>14</td>
</tr>
<tr>
<td></td>
<td>Pine Bluffs, WY 82082</td>
<td>Cancels</td>
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</tr>
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<td></td>
<td>1st Revised Sheet No.</td>
<td>14</td>
</tr>
</tbody>
</table>

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GRANDFATHERED TIME-OF-DAY
LARGE POWER SERVICE
Schedule LP – T-O-D  Code 151, 152, 153

**Applicable**
To existing accounts on this schedule as of June 1, 2019, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission. No new accounts allowed as of June 1, 2019.

**Available**
To all members located adjacent to the Cooperative’s three-phase line for all types of usage, having an installed transformer capacity in excess of 37.5 kVA, except irrigation.

**Type of Service**
Three-phase or single-phase, 60 hertz, at available secondary or primary voltage.

**Monthly Rate**

**Local Distribution Service**
- Grid Access Charge: $115 / month
- Delivery Charge: $0 / kWh
- Peak Capacity Charge: $5.01 / CP kW

**Transmission Service**
- Delivery Charge: $0 / kWh
- Peak Capacity Charge: $6.99 / CP kW

**Power Generation Service**
- Energy Production Charge: $0.04648 / kWh
- Peak Capacity Charge: $7.65 / CP kW

**Bundled kWh and kW rates (for informational purposes only)**
- All kWh: $0.04648 / kWh
- Peak kW: $19.65 / CP kW

**Tariff Rate Rider**
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.
GRANDFATHERED TIME-OF-DAY
LARGE POWER SERVICE (continued)

Minimum Monthly Charge
The minimum charge shall be the highest of the following:
1. The minimum charge specified in the contract for service.
2. A charge of $0.75 per kVA of installed transformer capacity.
3. The distribution monthly grid access charge.

Determination of Billing Demand (coincident peak demand)
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes (between 12:00 p.m. and 10:00 p.m.) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment
The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for average power factor lower than 95% and may be so adjusted for members if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

Conditions of Service
1. The Cooperative will read the meters on a monthly basis.
2. The member, prior to being signed up on this service tariff, will be required to be current with their billing.
3. The service contract may be cancelled by agreement of both parties. If the contract is cancelled, the member is no longer qualified to receive service under this service tariff at that location for twelve months.
NEW TIME-OF-DAY
LARGE POWER SERVICE
Schedule LP – T-O-D  Code 261, 262, 263

**Applicable**
Throughout the Cooperative’s service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

**Available**
To all members located adjacent to the Cooperative’s three-phase line for all types of usage, having an installed transformer capacity in excess of 37.5 kVa, except irrigation.

**Type of Service**
Three-phase or single-phase, 60 hertz, at available secondary or primary voltage.

**Monthly Rate**

<table>
<thead>
<tr>
<th>Service Type</th>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Local Distribution Service</strong></td>
<td>Grid Access Charge</td>
<td>$110 / month</td>
</tr>
<tr>
<td></td>
<td>Delivery Charge</td>
<td>$0 / kWh</td>
</tr>
<tr>
<td></td>
<td>Peak Capacity Charge</td>
<td>$5.00 / NCP kW</td>
</tr>
<tr>
<td><strong>Transmission Service</strong></td>
<td>Delivery Charge</td>
<td>$0 / kWh</td>
</tr>
<tr>
<td></td>
<td>Peak Capacity Charge</td>
<td>$7.55 / CP kW</td>
</tr>
<tr>
<td><strong>Power Generation Service</strong></td>
<td>Energy Production Charge</td>
<td>$0.04582 / kWh</td>
</tr>
<tr>
<td></td>
<td>Peak Capacity Charge</td>
<td>$11.45 / CP kW</td>
</tr>
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**Bundled kWh and kW rates (for informational purposes only)**

<table>
<thead>
<tr>
<th>Rate Type</th>
<th>Rate</th>
</tr>
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<tbody>
<tr>
<td>All kWh</td>
<td>$0.04582 / kWh</td>
</tr>
<tr>
<td>Peak kW</td>
<td>$19.00 / CP kW</td>
</tr>
</tbody>
</table>

**Tariff Rate Rider**
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.
NEW TIME-OF-DAY
LARGE POWER SERVICE (continued)

**Minimum Monthly Charge**
The minimum charge shall be the highest of the following:
1. The minimum charge specified in the contract for service.
2. A charge of $0.75 per kVA of installed transformer capacity.
3. The distribution monthly grid access charge.

**Determination of Billing Demand (coincident peak demand)**
The coincident peak (CP) billing demand shall be the member’s kilowatt demand for the 30 minutes coincident with High West Energy peak as billed by Tri-State G&T (between 12:00 p.m. and 10:00 p.m.) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

**Determination of Billing Demand (non-coincident peak demand)**
The non-coincident peak (NCP) shall be the maximum kilowatt demand established by the member for any fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows:

**Power Factor Adjustment**
The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for average power factor lower than 95% and may be so adjusted for members if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

**Conditions of Service**
1. The Cooperative will read the meters on a monthly basis.
2. The member, prior to being signed up on this service tariff, will be required to be current with their billing.
3. The service contract may be cancelled by agreement of both parties. If the contract is cancelled, the member is no longer qualified to receive service under this service tariff at that location for twelve months.
<table>
<thead>
<tr>
<th>NAME</th>
<th>High West Energy, Inc.</th>
<th>Wyo. P.S.C. Tariff No. 4</th>
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<tbody>
<tr>
<td>ADDRESS</td>
<td>P.O. Box 519</td>
<td>2nd Revised Sheet No. 16</td>
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<td>Pine Bluffs, WY 82082</td>
<td>Cancels</td>
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<td>1st Revised Sheet No. 16</td>
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</tbody>
</table>

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THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME  High West Energy, Inc.
ADDRESS  P.O. Box 519

Pine Bluffs, WY 82082

Wyo. P.S.C. Tariff No.  4
1st Revised Sheet No.  16a
Cancels
Original Sheet No.  16a

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THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME | High West Energy, Inc. | Wyo. P.S.C. Tariff No. | 4
ADDRESS | P.O. Box 519 | 3rd Revised Sheet No. | 17

Pine Bluffs, WY 82082 | Cancells | 2nd Revised Sheet No. | 17

Submetered Water Heating Rate
Schedule A – Water Heating Code 191, 192, 193

**Applicable**
Throughout the Cooperative’s service area where a member has installed Cooperative approved storage water heating equipment, subject to the Cooperatives Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

**Available**
To all members for farm, commercial and domestic uses as long as the water heating equipment is wired for load control and separately metered by the Cooperative.

**Type of Service**
Single-phase, 60 hertz, at available secondary voltage.

**Monthly Rate**

**Local Distribution Service**
- Grid Access Charge: $5 / month
- Delivery Charge: $0.00917 / kWh
- Peak Capacity Charge: $0 / NCP kW

**Transmission Service**
- Delivery Charge: $0 / kWh
- Peak Capacity Charge: $0 / NCP kW

**Power Generation Service**
- Energy Production Charge: $0.04496 / kWh
- Peak Capacity Charge: $0 / NCP kW

*Bundled kWh and kW rates (for informational purposes only)*

- All kWh: $0.05413 / kWh
- Peak kW: $0 / NCP kW

**Conditions of Service**
1. The member, prior to being signed up on this service tariff, will be required to be current with their billing.
2. The service contract may be cancelled by agreement of both parties. If the contract is cancelled, the member is no longer qualified to receive service under this service tariff at that location for twelve months.
3. The member will be required to install Cooperative approved storage water heating equipment.
4. The member shall agree not to hold the Cooperative liable for any loss resulting from the interruption of the electric water heating services.

Date Issued: April 1, 2020
By: Brian Heithoff
Title: CEO/General Manager
5. Service will be submetered.
6. Service will not be available during the peak times of 3:00 p.m. to 10:00 p.m. daily, except Sundays.

**Determination of Billing Demand (non-coincident peak demand)**
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes (between 3:00 p.m. and 10:00 p.m.) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

**Power Factor Adjustment**
The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for average power factor lower than 95% and may be so adjusted for members if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

**Tariff Rate Rider**
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.
THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: High West Energy, Inc.
ADDRESS: P.O. Box 519

Wyo. P.S.C. Tariff No. 4
Original Sheet No. 18
Cancels

Sheet No. __
Pine Bluffs, WY 82082

SURGE PROTECTION RIDER
Rider #1 – Code 211, 212, 213

Type of Service
Single-phase services for Residential, Farm and Small Commercial accounts through one meter at available secondary voltages. The Cooperative will guarantee up to $5,000 worth of equipment damages on any single piece, up to $25,000 per failure. The Cooperative’s guarantee does not apply to direct strikes by lighting on the premises.

Location

Self-contained unit at the meter socket
Hard-wired unit at service panel
Combinations of the above
Hard-wired unit for three-phase service

Typical
$4.95 per month
$9.50 per month
$12.50 per month
n/a

Heavy Duty
$7.50 per month
$9.50 per month
$15.00 per month
$12.50 per month

Current Applicable Requirements:

1. A minimum commitment of two years is expected to receive over-voltage protection via this rider. If the two-year term is not fulfilled, the Cooperative retains the right to bill the monthly service charges for the remainder of that month, along with a $50 fee for removing any over-voltage power quality equipment.

2. The over-voltage equipment will protect against an electrical transient or spike on the AC power including those caused by indirect lightning which is typically considered off-premises lighting.

3. The over-voltage power quality equipment will be located at either the meter and/or the panel, mutually agreed upon by the Cooperative and the member. In addition to the package installed by the Cooperative, member may install additional surge strips for other appliances.

4. The Cooperative will comply with acceptable standards for connection, safety, and operating reliability.

5. The Cooperative may regularly inspect, maintain, and service the facility for safe and reliable operation and maintain a record or log, available for inspection, showing when the facility is shut down for repairs or maintenance, the maintenance or repair completed, and when the facility is placed back in service.

6. The member shall permit Cooperative representatives to enter upon member’s property at any reasonable time for the purpose of inspecting or testing the equipment, facilities or apparatus and the dependability of the Cooperative’s equipment.

7. The Cooperative does not guarantee the reliability of the power supply due to major ice, lightning storms, or director lightning hits.

8. The Cooperative is not responsible for human injury or death if such an event should happen during a period where equipment covered by this tariff is installed.

9. The Cooperative will advise members on code related violations of electrical system grounding. Updates may be at the Members expense.

Date Issued: June 4, 2018
By: Brian Heithoff

Effective Date of Retail Rates: June 4, 2018
Title: CEO/General Manager

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: June 4, 2018
DOCKET NO. 10015-69-CA-17
STATE OF WYOMING
### THE PUBLIC SERVICE COMMISSION OF WYOMING

<table>
<thead>
<tr>
<th>NAME</th>
<th>High West Energy, Inc.</th>
<th>Wyo. P.S.C. Tariff No.</th>
<th>4</th>
</tr>
</thead>
<tbody>
<tr>
<td>ADDRESS</td>
<td>P.O. Box 519</td>
<td>2nd Revised Sheet No.</td>
<td>19</td>
</tr>
<tr>
<td></td>
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<td>Cancels</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Pine Bluffs, WY 82082</td>
<td>1st Revised Sheet No.</td>
<td>19</td>
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</tbody>
</table>

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<table>
<thead>
<tr>
<th><strong>THE PUBLIC SERVICE COMMISSION OF WYOMING</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>NAME</strong></td>
</tr>
<tr>
<td><strong>ADDRESS</strong></td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
</tbody>
</table>

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## Applicable
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

## Available
To all members located adjacent to the Cooperative’s service area with types of usage involved to generate power at utility scale.

## Type of Service
Single-phase, and three-phase where available, 60 hertz, at available secondary or primary voltage.

## Monthly Rate

### Local Distribution Service
- **Grid Access Charge**: $115 / month
- **Delivery Charge**: $0.02504 / kW - NCP
- **Peak Capacity Charge**: $8.00 / NCP kW

### Transmission Service
- **Delivery Charge**: $0 / CP kW
- **Peak Capacity Charge**: $9.68 / CP kW

### Power Generation Service
- **Energy Production Charge**: $0.04496 / kWh
- **Peak Capacity Charge**: $10.96 / CP kW

### Bundled kWh and kW rates (for informational purposes only)
- **All kWh**: $0.07000 / kWh
- **Peak kW**: $20.64 / CP kW
- **$8.00 / NCP kW**

### Minimum Monthly Charge
The minimum charge shall be the highest of the following:
1. The minimum charge specified in the contract for service, or
2. A charge of $0.75 per kVA of installed transformer capacity.
3. The monthly access charge.

### Determination of Billing Demand
The CP billing demand shall be the kilowatt demand established by the member during the thirty minutes coincident with HWE’s peak (between 12:00 p.m. and 10:00 p.m.) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

The NCP billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
STATION POWER SERVICE (continued)

**Power Factor Adjustment**
The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for average power factor lower than 95% and may be so adjusted for members if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

**Conditions of Service**
1. The Cooperative will read the meters on a monthly basis.
2. The service contract may be cancelled by agreement of either parties. If the contract is cancelled, the member is no longer qualified to receive service under this service tariff at that location for twelve months.
3. The member, prior to being signed up on this service tariff, will be required to be current with its billing.

**Tariff Rate Rider**
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet No. 8, 8a, 8b, 8c and 8d.
THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME High West Energy, Inc.
ADDRESS P.O. Box 519

PREPAY METERING
PREPAID METER RESIDENTIAL SERVICE
Schedule P - Code 231, 232, 233

Applicable
Throughout the Cooperative's service area, subject to the Cooperative's Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To all members for farm and domestic uses having an installed transformer capacity of 37.5 kVA or less and have signed a prepay power agreement and have prepaid at least $50 toward power.

Type of Service
Single-phase, 60 hertz, at available secondary voltage.

Monthly Rate

Local Distribution Service
- Grid Access Charge: $1.35 / day
- Delivery Charge: $0.01411 / kWh
- Peak Capacity Charge: $0 / NCP kW

Transmission Service
- Delivery Charge: $0.01891 / kWh
- Peak Capacity Charge: $0 / NCP kW

Power Generation Service
- Energy Production Charge: $0.06564 / kWh
- Peak Capacity Charge: $0 / NCP kW

Bundled kWh and kW rates (for informational purposes only)
- All kWhs: $0.09866 / kWh
- Peak kW: $0 / NCP kW

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

Minimum Monthly Charge
The minimum charge shall be the monthly grid access charge, plus any applicable charges and taxes, divided by 30.
Limitations
Service under this schedule is not available to anyone who has a life support system in his or her home.

A monthly statement will not be sent.

The Cooperative will furnish, maintain, and own all the prepaid meter equipment

Rates are billed the same as the Farm and Home Service rate code 021, 022, 023.

Adder
If a member elects to incur an additional charge for purchase of “Renewable Energy” the charge will be $0.003 per subscribed kWh not to exceed total monthly usage.

Terms of Payment
Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, the member will have until 11:00 a.m. the following morning (Monday through Friday, excluding holidays) to make additional payment to the Cooperative. If no payment is received by the Cooperative by that time, electric service is subject to immediate discontinuation of service from the Cooperative until additional purchases by the member are made. Discontinued members will be required to establish a positive credit balance of at least $20 before being reconnected. The Cooperative shall attempt to make actual contact with the member either in person or by telephone, after member verification, before discontinuing service during the cold weather period November 1, through April 30.

The Prepay Meter option is a voluntary payment plan for members who would like to make payments for electric service using a prepayment method. Should a member wish to switch to another authorized payment arrangement with the Cooperative, the member can do so at any time.

Should the electric service be discontinued, caused by member’s electrical usage having consumed the entire value of the advanced payment, the grid access charge will continue to be accumulated on the member’s account and will be deducted from the member’s next advanced payment purchase for electric service. Discontinuation for reasons of non-payment does not release members from their obligation to pay the grid access charge. After 30 days, the account will be considered an inactive account and will be processed as a new account if reconnection of service at the location is requested.

In the event the member has an indebtedness with the Cooperative for service previously provided, the Cooperative may allow member to pay the indebtedness or portions of the indebtedness, by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event the member has an electric service deposit with the Cooperative at the time the member elects to take service under this schedule, any amount of the deposit and interest in excess of the outstanding indebtedness will be applied as a credit on the member’s account, unless the member requests the amount be refunded.
INDEPENDENTLY METERED STOCK WELLS – OPTIONAL RATE
Schedule A – 101, 102, 103

Applicable
Throughout the Cooperative's service area, subject to the Cooperative's Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To all members for farm and domestic uses having an installed transformer capacity of 37.5 kVA or less.

Type of Service
Single-phase, 60 hertz, at available secondary voltage.

Monthly Rate

Local Distribution Service
Grid Access Charge $38 / month
Delivery Charge $0.01824 / kWh
Peak Capacity Charge $0 / NCP kW

Transmission Service
Delivery Charge $0.01947 / kWh
Peak Capacity Charge $0 / NCP kW

Power Generation Service
Energy Production Charge $0.06695 / kWh
Peak Capacity Charge $0 / NCP kW

Bundled kWh and kW rates (for informational purposes only)

| All kWhs     | $0.10466 / kWh |
| Peak kW     | $0 / NCP kW   |

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

Minimum Monthly Charge
The minimum charge shall be the highest of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.
3. Service for stock wells will be billed on an annual basis beginning with the April billing at which time 12 months of the above monthly grid access charge will be billed. In addition, energy usage will be billed with the October billing for energy used during the previous 12 months.

**Determination of Billing Demand (non-coincident peak demand)**

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.
CHURCHES, NON-PROFIT – OPTIONAL RATE
Schedule B – 271, 272, 273

Applicable
Throughout the Cooperative's service area, subject to the Cooperative's Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To all non-profit members for farm and domestic uses having an installed transformer capacity of 37.5 kVA or less.

Type of Service
Single-phase, 60 hertz, at available secondary voltage.

Monthly Rate

Local Distribution Service
Grid Access Charge $41 / month
Delivery Charge $0.05384 / kWh
Peak Capacity Charge $0 / NCP kW

Transmission Service
Delivery Charge $0.01864 / kWh
Peak Capacity Charge $0 / NCP kW

Power Generation Service
Energy Production Charge $0.06598 / kWh
Peak Capacity Charge $0 / NCP kW

Bundled kWh and kW rates (for informational purposes only)

<table>
<thead>
<tr>
<th>All kWhs</th>
<th>$0.13846 / kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Peak kW</td>
<td>$0 / NCP kW</td>
</tr>
</tbody>
</table>

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.

Minimum Monthly Charge
The minimum charge shall be the highest of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.
## Determination of Billing Demand (non-coincident peak demand)

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.
IRRGATION – CRITICAL PEAK – DEMAND RESPONSE “PILOT” RATE

Applicable
Throughout the Cooperative's service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To irrigation members located adjacent to the Cooperative's three-phase lines, providing the Cooperative has sufficient available capacity and all subject to the established rules and regulations of the Cooperative covering this service.

Type of Service
Three-phase, 60 hertz, at standard secondary voltage. Single-phase will be allowed at certain locations and limited horsepower.

Monthly Rate

<table>
<thead>
<tr>
<th>Service Type</th>
<th>April - Oct</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Local Distribution Service</strong></td>
<td></td>
</tr>
<tr>
<td>Grid Access Charge</td>
<td>$75 / month</td>
</tr>
<tr>
<td>On-Peak Delivery Charge (12 p.m. to 8 p.m.)</td>
<td>$0.03318 / kWh</td>
</tr>
<tr>
<td>Off-Peak Delivery Charge</td>
<td>$0.03318 / kWh</td>
</tr>
<tr>
<td>Critical Peak Capacity Charge (30 hours/month)</td>
<td>$0 / kWh</td>
</tr>
<tr>
<td><strong>Transmission Service</strong></td>
<td></td>
</tr>
<tr>
<td>On-Peak Delivery Charge (12 p.m. to 8 p.m.)</td>
<td>$0.06417 / kWh</td>
</tr>
<tr>
<td>Off-Peak Capacity Charge</td>
<td>$0 / kWh</td>
</tr>
<tr>
<td>Critical Peak Capacity Charge (30 hours/month)</td>
<td>$0.305 / kWh</td>
</tr>
<tr>
<td><strong>Power Generation Service</strong></td>
<td></td>
</tr>
<tr>
<td>On-Peak Production Charge (12 p.m. to 8 p.m.)</td>
<td>$0.11099 / kWh</td>
</tr>
<tr>
<td>Off-Peak Production Charge</td>
<td>$0.04213 / kWh</td>
</tr>
<tr>
<td>Critical Peak Capacity Charge (30 hours/month)</td>
<td>$0.38573 / kWh</td>
</tr>
<tr>
<td><strong>Bundled kWh and kW rates (for informational purposes only)</strong></td>
<td></td>
</tr>
<tr>
<td>On-Peak Production Charge (12 p.m. to 10 p.m.)</td>
<td>$0.20834 / kWh</td>
</tr>
<tr>
<td>Off-Peak Production Charge</td>
<td>$0.07531 / kWh</td>
</tr>
<tr>
<td>Critical Peak Capacity Charge (30 hours/month)</td>
<td>$0.69073 / kWh</td>
</tr>
</tbody>
</table>

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.
IRRIGATION – CRITICAL PEAK – ENERGY-ONLY DEMAND RESPONSE “PILOT” RATE - (continued)

Minimum Monthly Charge
The minimum charge shall be the higher of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.

Determination of Billing Demand (Non-coincident peak demand)
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Critical Peak Capacity Charge
This charge is based on the usage incurred during the peak hours of the month, as pre-identified and noticed to the member, up to a maximum of 30 hours in the month.

Power Factor Adjustment
The member agrees to maintain a power factor of not less than 90%, and the Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member is less than 90%, the member agrees, upon sixty days' written notice, to correct such power factor to 90%, or if the Cooperative shall so elect, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the power factor.

Conditions of Service
In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The member shall give satisfactory assurance supported by a written agreement for a period of not less than five years.
2. Motors having a rated capacity in excess of ten horsepower must be three-phase.
3. All wiring, pole lines, wires, and other electrical equipment beyond the service point will be considered the distribution system of the members and shall be furnished and maintained by the member.
4. Capacitors are required on motors of 20 horsepower or greater.
IRRIGATION – PEAK ALERT 50/50 – DEMAND RESPONSE “PILOT” RATE
Schedule I-3 – PEAK ALERT IRRIGATION SERVICE – Code 381 – CO, 382 – NE, 383 - WY

**Applicable**
Throughout the Cooperative’s service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

**Available**
To irrigation members located adjacent to the Cooperative’s three-phase lines, providing the Cooperative has sufficient available capacity and all subject to the established rules and regulations of the Cooperative covering this service.

**Type of Service**
Three-phase, 60 hertz, at standard secondary voltage. Single-phase will be allowed at certain locations and limited horsepower.

**Monthly Rate**

<table>
<thead>
<tr>
<th>Service</th>
<th>April - Oct</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Local Distribution Service</strong></td>
<td></td>
</tr>
<tr>
<td>Grid Access Charge</td>
<td>$75 / month</td>
</tr>
<tr>
<td>Delivery Charge</td>
<td>$0.03318 / kWh</td>
</tr>
<tr>
<td>Peak Delivery Charge</td>
<td>$0 / kWh</td>
</tr>
<tr>
<td>Critical Peak Capacity Charge (30 hours/month)</td>
<td>$0 / kWh</td>
</tr>
<tr>
<td><strong>Transmission Service</strong></td>
<td></td>
</tr>
<tr>
<td>Delivery Charge</td>
<td>$5.41 / NCP kW</td>
</tr>
<tr>
<td>Peak Capacity Charge</td>
<td>$0 / NCP kW</td>
</tr>
<tr>
<td>Critical Peak Capacity Charge (30 hours/month)</td>
<td>$5.00 / Peak kW in the 30 hrs.</td>
</tr>
<tr>
<td><strong>Power Generation Service</strong></td>
<td></td>
</tr>
<tr>
<td>Energy Production Charge (12 p.m. to 8 p.m.)</td>
<td>$0.03579 / kWh</td>
</tr>
<tr>
<td>Peak Production Charge</td>
<td>$6.61 / NCP kW</td>
</tr>
<tr>
<td>Critical Peak Capacity Charge (30 hours/month)</td>
<td>$5.35 / Peak kW in the 30 hrs.</td>
</tr>
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</table>

*Bundled kWh and kW rates (for informational purposes only)*

<table>
<thead>
<tr>
<th>Rate Description</th>
<th>Rate</th>
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<tbody>
<tr>
<td>Power Supply Demand Charge – Control Period</td>
<td>$10.35 / Peak – kW in the 30 hrs.</td>
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<tr>
<td>Demand Charge – NCP (Apr – Oct)</td>
<td>$12.02 / NCP - kW</td>
</tr>
<tr>
<td>Energy Charge (Apr-Oct)</td>
<td>$0.6897 / kWh</td>
</tr>
</tbody>
</table>

**Tariff Rate Rider**
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.
IRRIGATION – PEAK ALERT 50/50 – DEMAND RESPONSE “PILOT” RATE - (continued)

Minimum Monthly Charge
The minimum charge shall be the higher of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.

Determination of Billing Demand (Non-coincident peak demand)
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows in the next section.

The peak demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the peak hours of the month, not to exceed 30 hours in total, for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows in the next section. A notice will be sent to the member in advance so they are informed of when the 30 hours will occur.

Power Factor Adjustment
The member agrees to maintain a power factor of not less than 90%, and the Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member is less than 90%, the member agrees, upon sixty days' written notice, to correct such power factor to 90%, or if the Cooperative shall so elect, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the power factor.

Conditions of Service
In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The member shall give satisfactory assurance supported by a written agreement for a period of not less than five years.
2. Motors having a rated capacity in excess of ten horsepower must be three-phase.
3. All wiring, pole lines, wires, and other electrical equipment beyond the service point will be considered the distribution system of the members and shall be furnished and maintained by the member.
4. Capacitors are required on motors of 20 horsepower or greater.
THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME ____________________________  Wyo. P.S.C. Tariff No.   4
ADDRESS ____________________________  Original Sheet No. 26
__________________________________________________________________________
________________________________________  Cancels Sheet No. __

Pine Bluffs, WY 82082

LARGEST POWER – PEAK ALERT – DEMAND RESPONSE “PILOT” RATE
Schedule LPPAP – PEAK ALERT LARGE POWER SERVICE – CO Code 471, NE Code 472, WY Code 473

Applicable
Throughout the Cooperative’s service area, subject to the Cooperative’s Rules and Regulations of Service and the Rules of the Wyoming Public Service Commission.

Available
To large power members located adjacent to the Cooperative’s three-phase lines, providing the Cooperative has sufficient available capacity and all subject to the established rules and regulations of the Cooperative covering this service.

Type of Service
Three-phase, 60 hertz, at standard secondary voltage. Single-phase will be allowed at certain locations and limited horsepower.

Monthly Rate

Local Distribution Service
- Grid Access Charge $115 / month
- Delivery Charge $0.00 / kWh
- Peak Delivery Charge $8.97 / NCP kW
- Critical Peak Capacity Charge (30 hours/month) $0.00 / Peak kW in the 30 hrs

Transmission Service
- Delivery Charge $0.00 / NCP kW
- Peak Capacity Charge $0.00 / NCP kW
- Critical Peak Capacity Charge (30 hours/month) $8.77 / Peak kW in the 30 hrs

Power Generation Service
- Energy Production Charge $0.04496 / kWh
- Peak Production Charge $0.00 / NCP kW
- Critical Peak Capacity Charge (30 hours/month) $7.74 / Peak kW in the 30 hrs

Bundled kWh and kW Rates (for informational purposes only)
- Critical Peak Demand Charge $16.51 / Peak – kW in the 30 hrs
- Demand Charge – NCP (Apr – Oct) $8.97 / NCP – kW
- Energy Charge (Apr-Oct) $0.04496 / kWh

Tariff Rate Rider
This rate schedule is subject to the Tariff Rate Rider set forth on Sheet Nos. 8, 8a, 8b, 8c and 8d.
LARGE POWER – PEAK ALERT – DEMAND RESPONSE “PILOT” RATE - (continued)

Minimum Monthly Charge
The minimum charge shall be the higher of the following:

1. The distribution monthly grid access charge.
2. The contract minimum in accordance with the Cooperative's line extension policy.

Determination of Billing Demand (Non-coincident peak demand and Peak Demand)
The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows in the next section.

The peak demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the peak hours of the month, not to exceed 30 hours in total, for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows in the next section. A notice will be sent to the member in advance so they are informed of when the 30 hours will occur.

Power Factor Adjustment
The member agrees to maintain a power factor of not less than 90%, and the Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member is less than 90%, the member agrees, upon sixty days' written notice, to correct such power factor to 90%, or if the Cooperative shall so elect, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the power factor.

Conditions of Service
In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The member shall give satisfactory assurance supported by a written agreement for a period of not less than five years.
2. Motors having a rated capacity in excess of ten horsepower must be three-phase.
3. All wiring, pole lines, wires, and other electrical equipment beyond the service point will be considered the distribution system of the members and shall be furnished and maintained by the member.
4. Capacitors are required on motors of 20 horsepower or greater.